

# Hot water rises

the coming heyday of deep  
geothermal energy in the UK

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# Geothermal Energy in Britain

- The story so far: response to 1970s Middle East Oil Crisis ...
  - Hot Dry Rock (HDR): experiments at Rosemanowes, Cornwall – Roy Baria *et al.*
  - Low-enthalpy resources: “geothermal aquifers” in Mesozoic basins - BGS



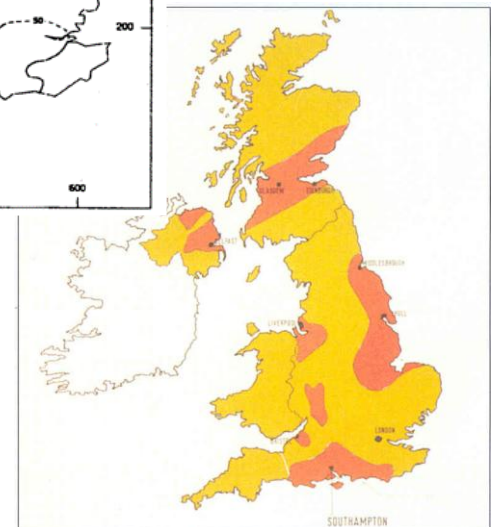
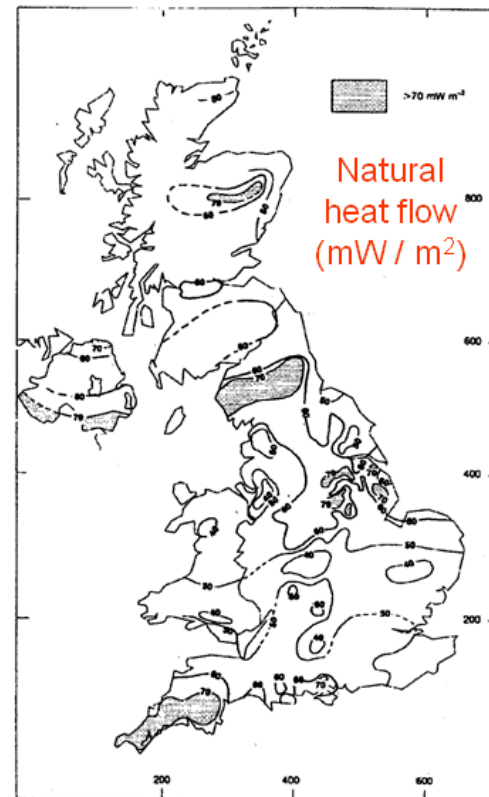
# Commentary on UK research in 1970s – 80s

## Geology:

- inevitably based on sparse data  
– but remember:

***absence of evidence is  
not evidence of absence***

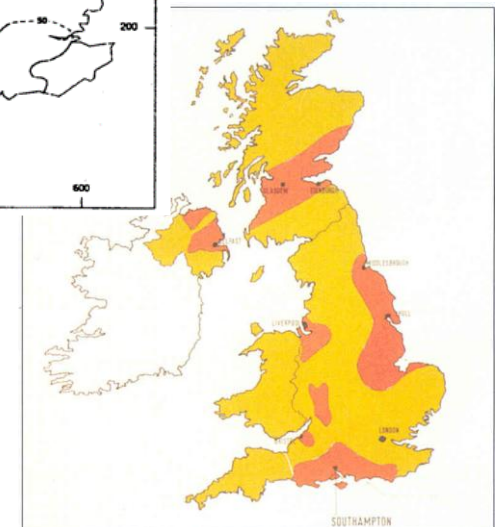
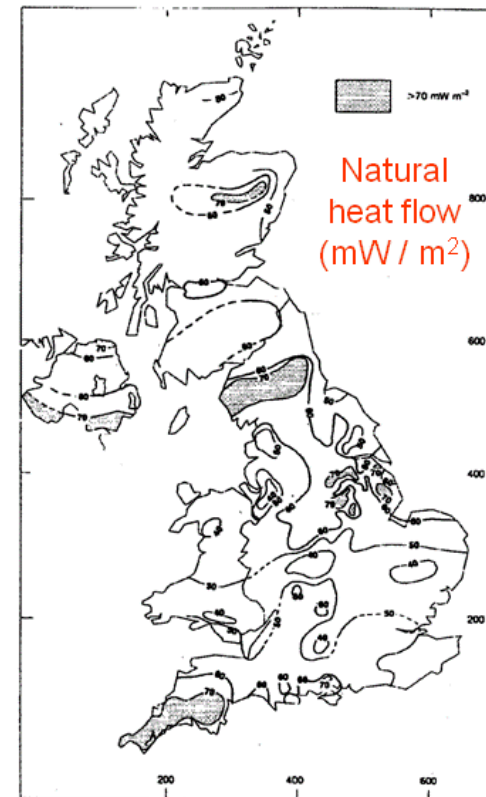
- HDR research started from pessimistic premise on granite hydrogeology
- basinal studies did not pay enough attention to geochemical and geophysical evidence of substantial deep convection



# Commentary on UK research in 1970s – 80s

## Engineering

- pre-dated:
  - current drive for low-carbon energy in response to climate change concerns
  - many recent advances in technology, particularly in:
    - directional drilling
    - binary power plants
- too focused on electricity generation; largely ignored direct use of geothermal heat





# SOUTHAMPTON GEOTHERMAL HEATING COMPANY LIMITED



# Interval ...



# The Eastgate Geothermal Project

## 2004-2010



# Acknowledgements

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Sorcha Diskin & colleagues  
David Gowans & colleagues

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- FWS Consultants Ltd  
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- Drilcorp

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Special thanks to Lloyd McNally, Richard Craig and Peter Greeno of the Lafarge Weardale Works



# Eastgate redevelopment project

- Closure of the Blue Circle Cement Works (Eastgate, Weardale) in 2002 prompted development of plans for regeneration of the former large industrial site as a 'renewable energy village' (mixed commercial / residential)
- We argued that there was a credible geothermal prospect beneath the site
- Exploration funding (£460K) was granted

# Basis for geothermal resource hypothesis

- Geophysical identification of likely Weardale Granite (Bott 1954)
- Rookhope Borehole (808m) proved Weardale Granite in 1960-61
- Granite found to be strongly radiothermal, explaining elevated geothermal gradient
- Evidence from last working mines:
  - Very steep geothermal gradient in Frazer's Hush
  - Tepid, saline water of geothermal affinities (equilibrated at 160°C) in Cambokeels Mine



# Slitt Vein

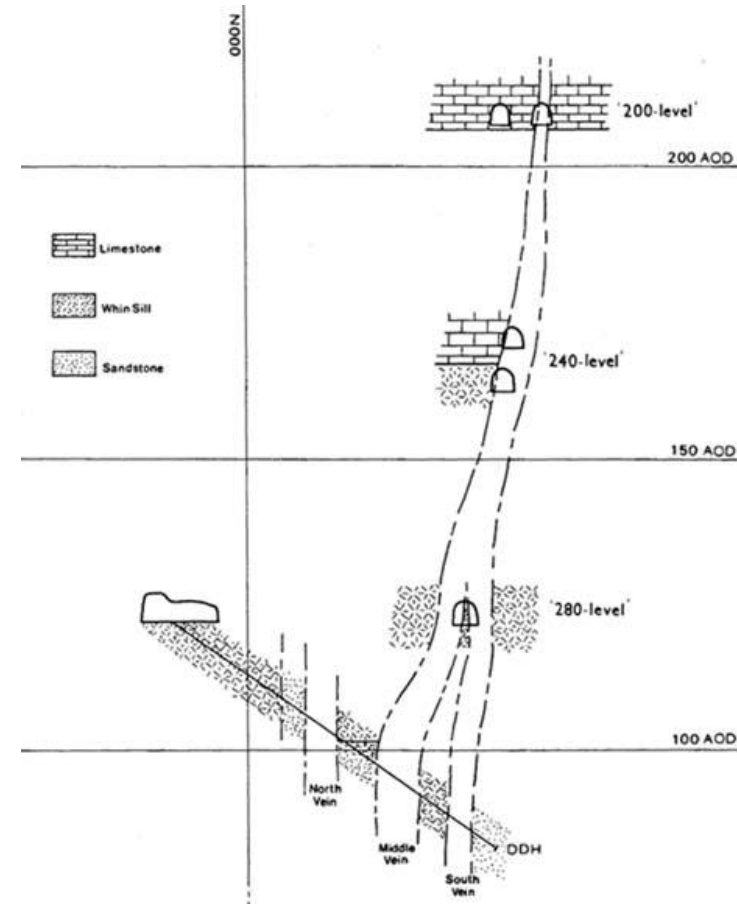
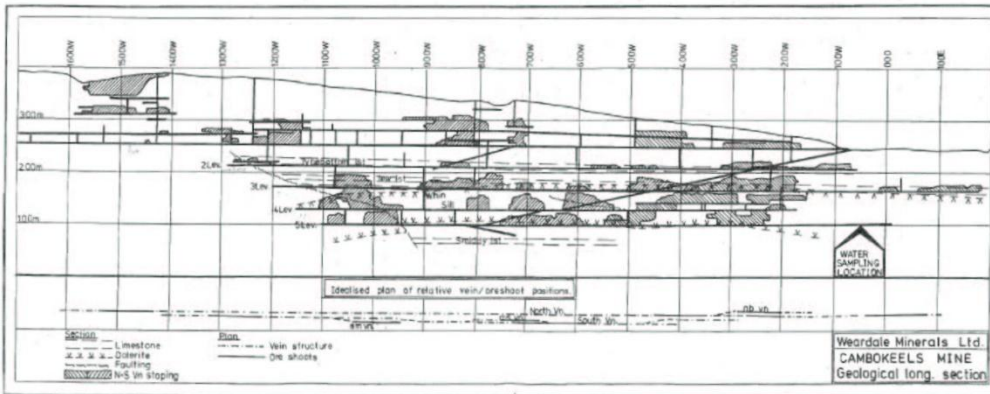
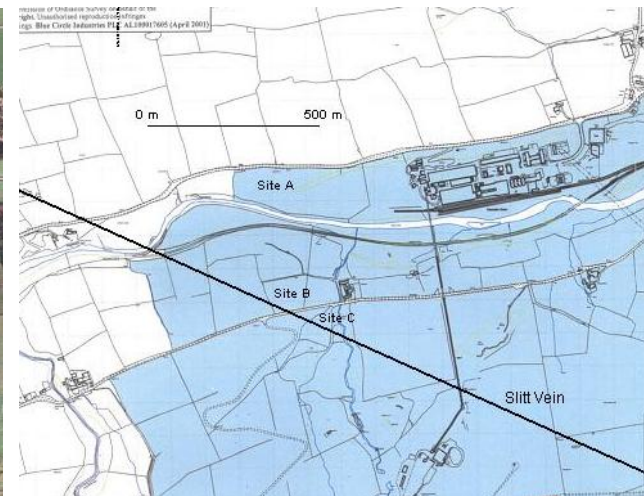


Fig.3.iii  
CROSS SECTION of VEIN and MAIN LEVELS  
at 800.W. Cambokeels Mine

# Slitt Vein at Eastgate

Cambookeels  
mine

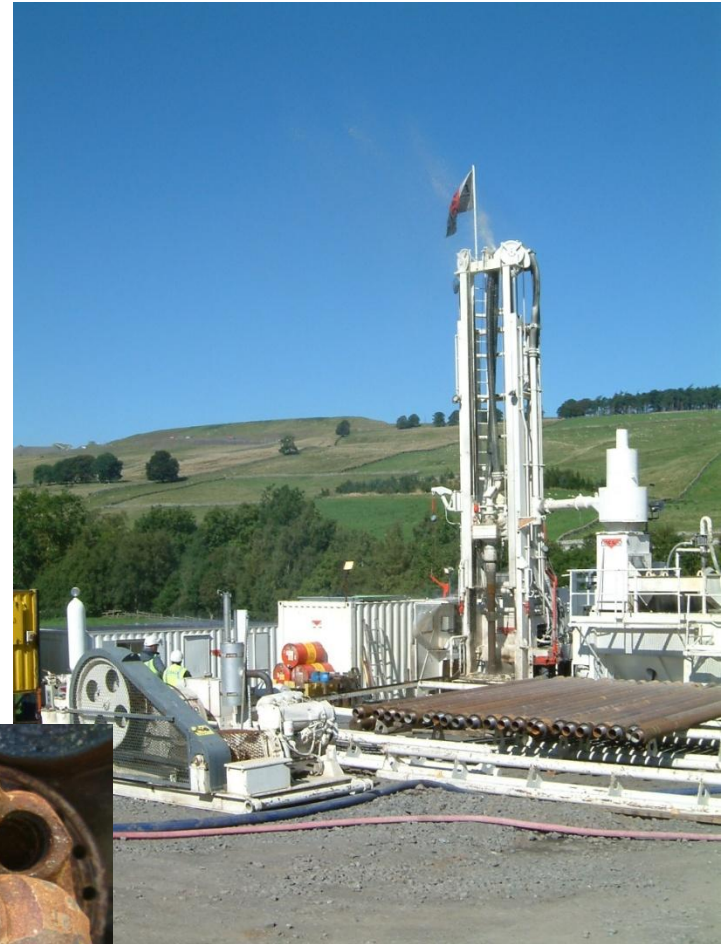
Eastgate  
BH No 1



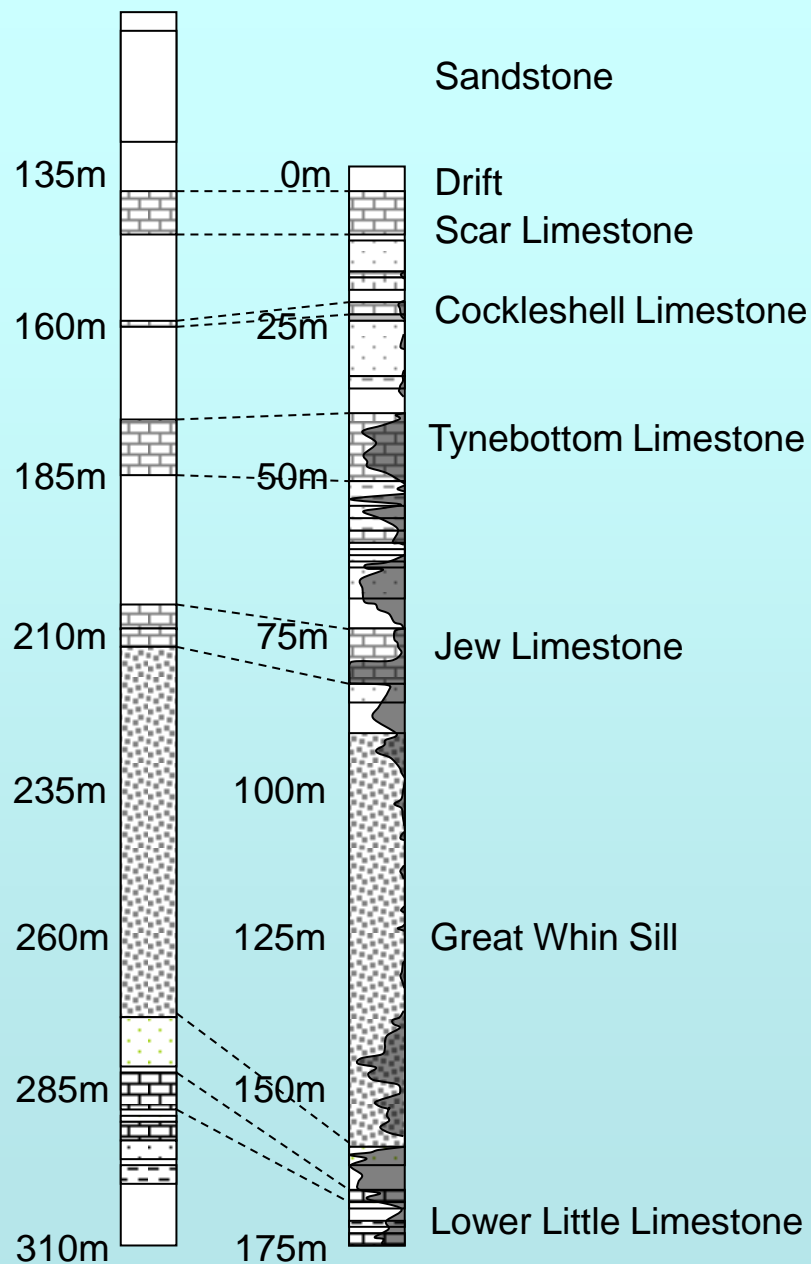


# Eastgate No 1 Borehole

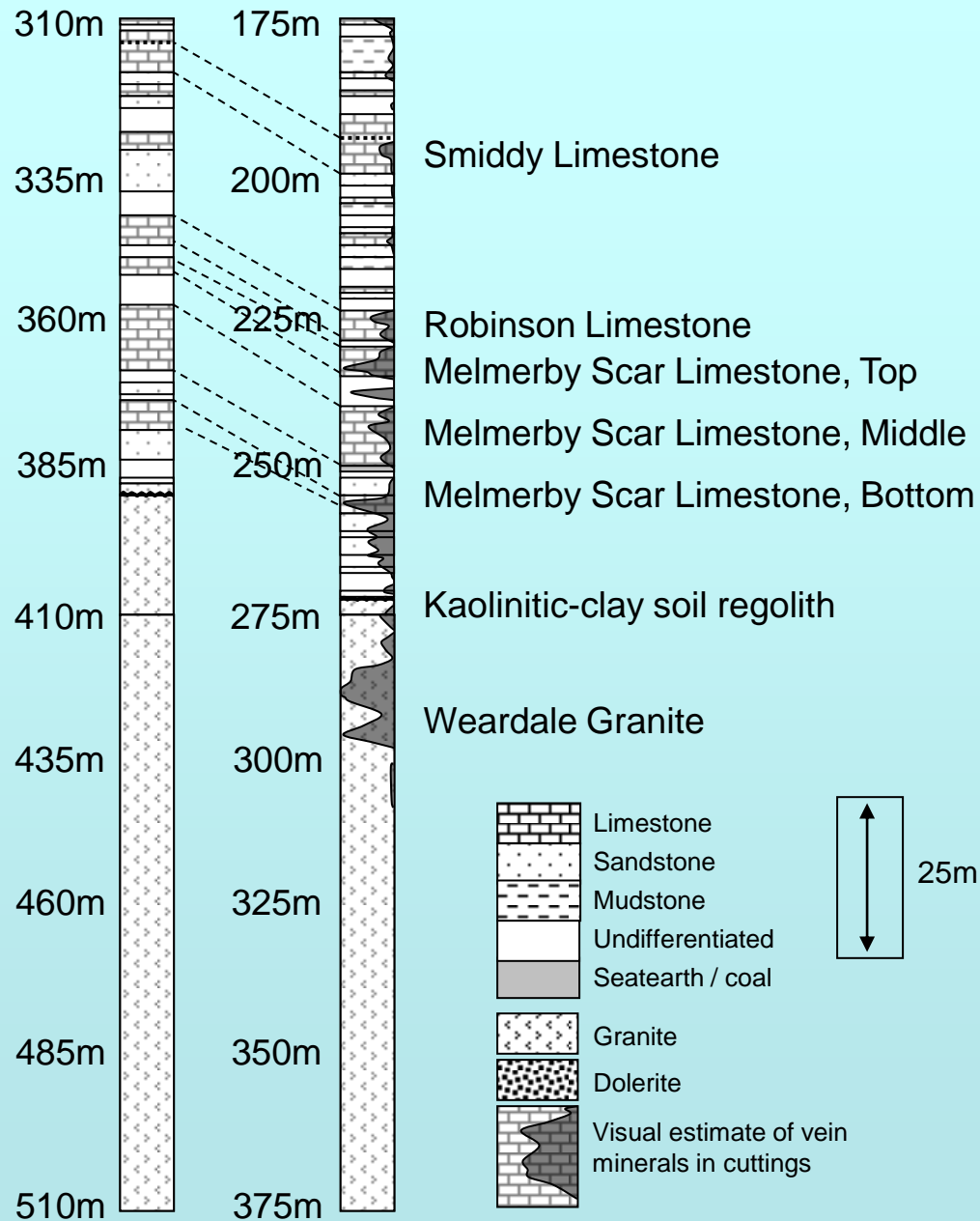
- Centred on Slitt Vein initially (sited from inclined bh data)
- Drilled open-hole by FORACO S.A. (France) from August to Dec 2004
- 17.5" diam to Whin Sill; 12.5" into granite; 8.5" after casing (toe 403m)
- 995m vertical hole completed 4-12-2004 (geophysical logging by Reeves)



# Rookhope Eastgate



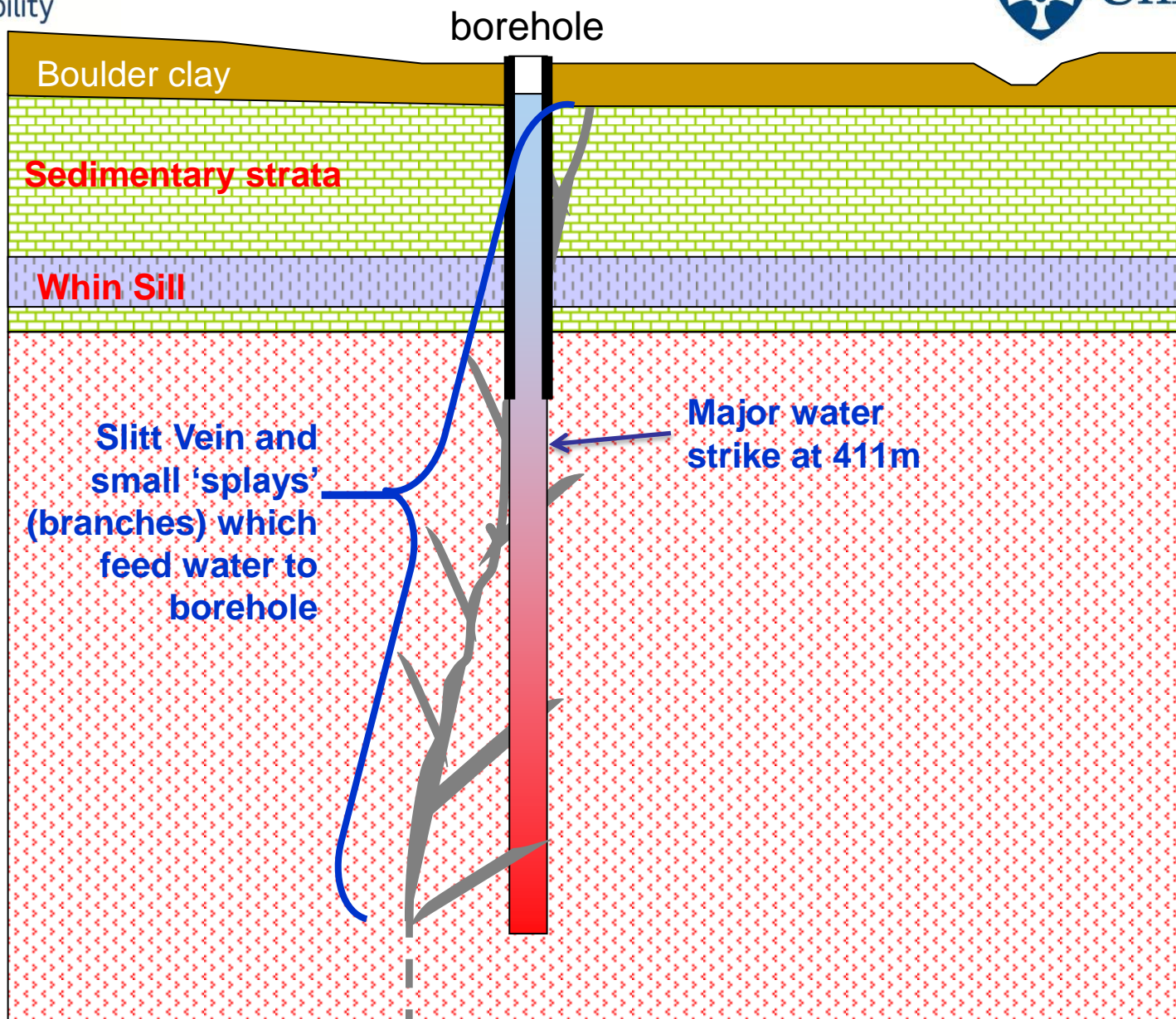
# Rookhope Eastgate



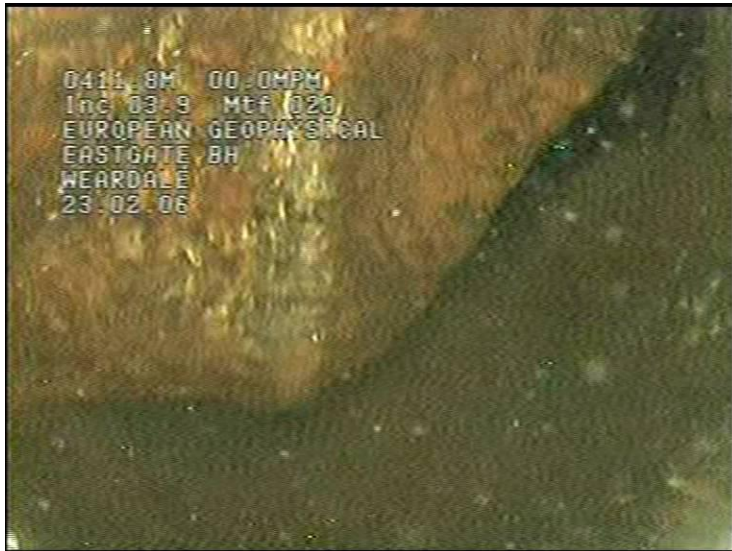




## Borehole schematic – Eastgate No 1



# CCTV stills: ~ 411.6m depth



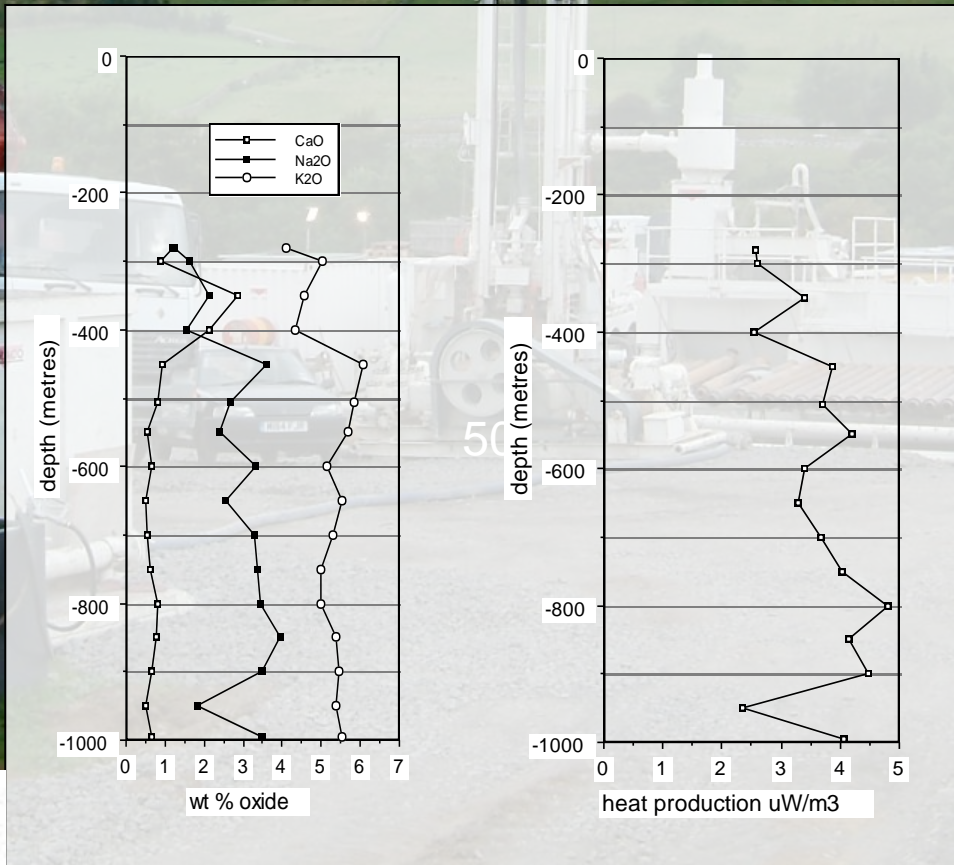


# Eastgate No 1 Borehole: the Weardale Granite

Cuttings analysed by X-ray fluorescence (University of Leicester)

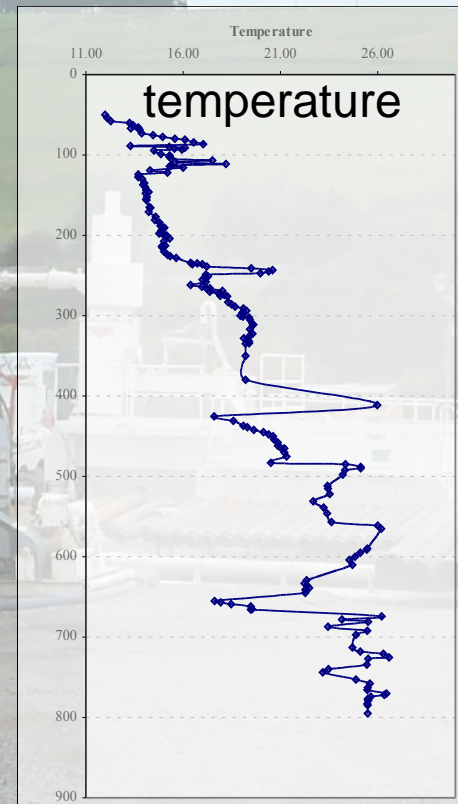
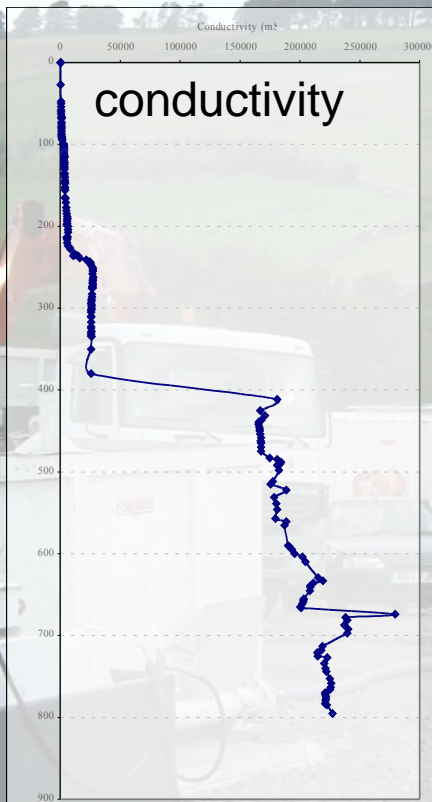
Signs of weathering in uppermost granite

U, Th and K contents used to calculate heat production capacity





# Changes in conductivity and temperature of groundwater air-lifted during drilling

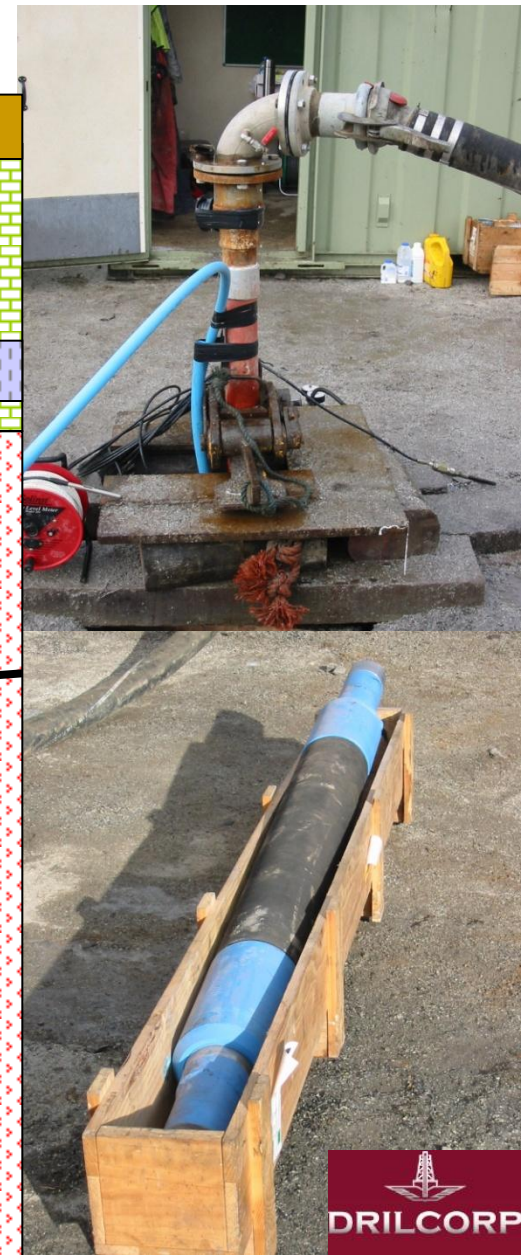
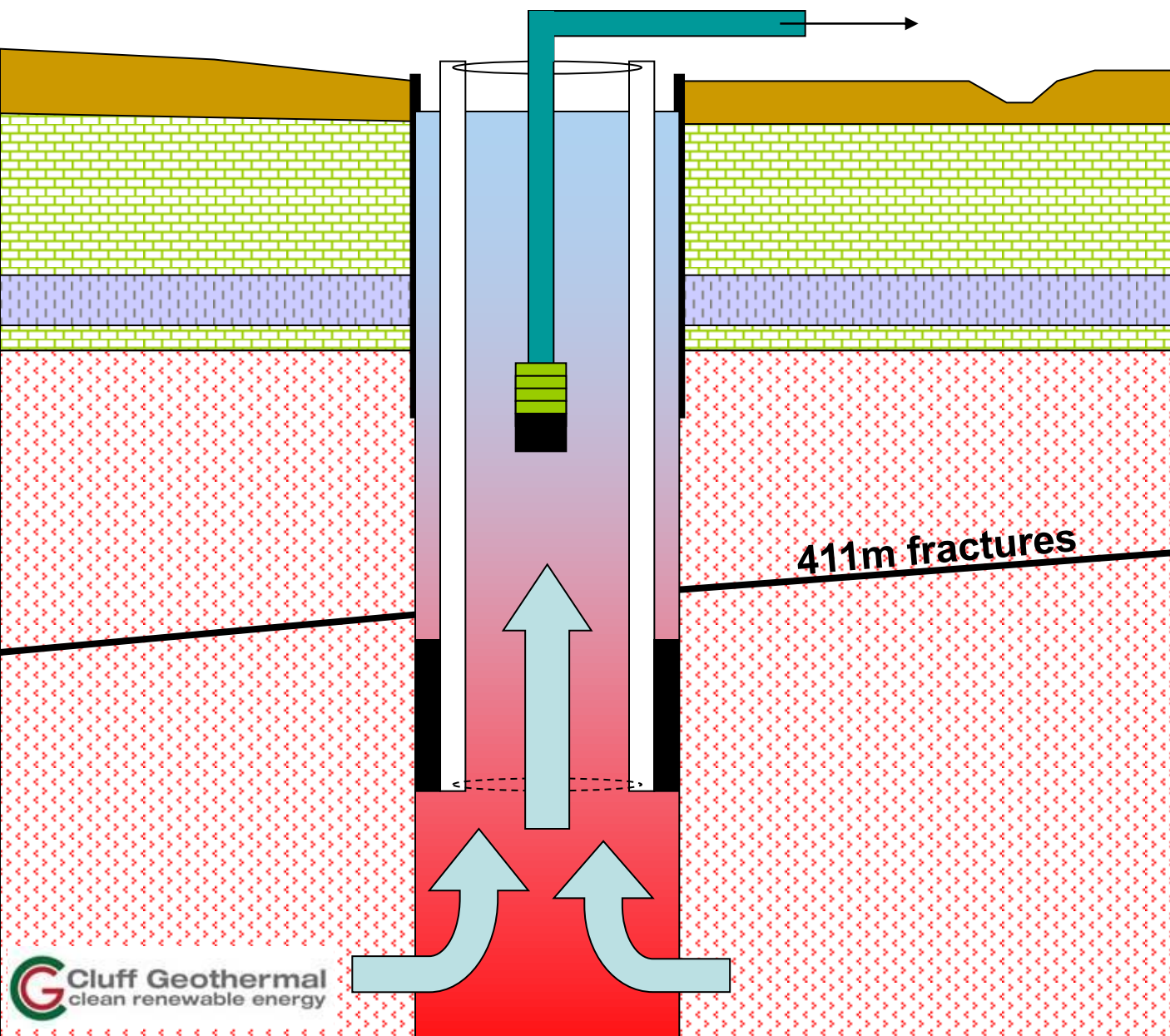




# Geothermometric evaluation of water composition

Geothermometer used	Apparent equilibration temperature (°C)
Silica (Quartz)	38
Na-K (Fournier)	184
Na-K (Truesdell)	146
Na-K-Ca	191

# Packer testing (2006)





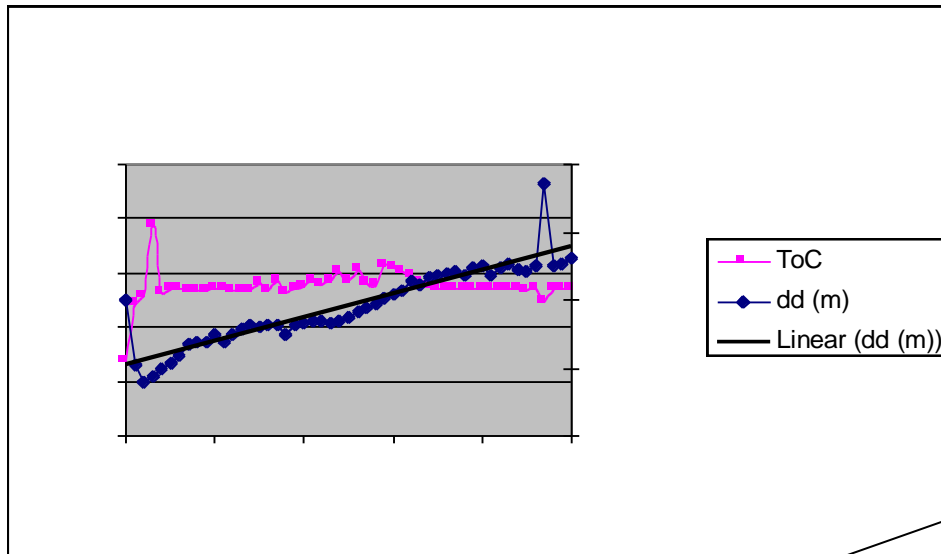


## Packer test results - summary

	Phase 1 - entire open hole (403-995m)	Phase 2 - packer in place (432-995m)
Pumping rate	880 m <sup>3</sup> /d	518 m <sup>3</sup> /d
Drawdown after 0.5 hour:	- 0.48m	+ 27.37m
Drawdown after 12 hours:	- 0.16m	+ 27.27m
Drawdown after 24 hours:	+ 0.25m	+ 27.17m
Transmissivity	4000 darcy-metres	26 darcy-metres
Permeability	170 darcies	0.05 darcies



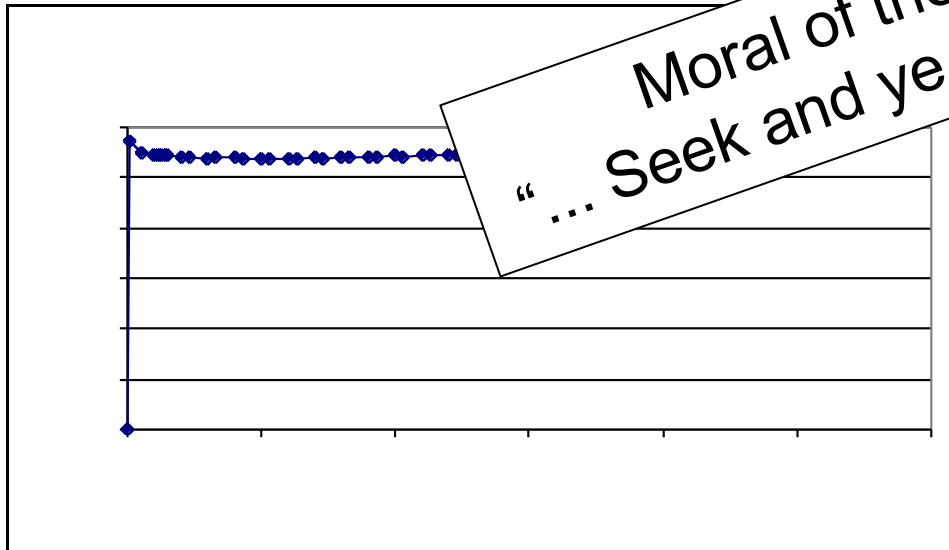
# Packer-test results: hyper-permeable granite



Without packer: 37 m<sup>3</sup>/hour

Transmissivity of 4000 darcy-m  
- When 411m feature is included in the test interval, we encounter **the highest permeability ever reported from granite anywhere** (as far as we can find ...)

Moral of the story:  
“... Seek and ye shall find ...”



With packer: 22 m<sup>3</sup>/hour

Transmissivity of 26 darcy-m  
- Granite below main feeder fractures still more permeable than most, but not extreme

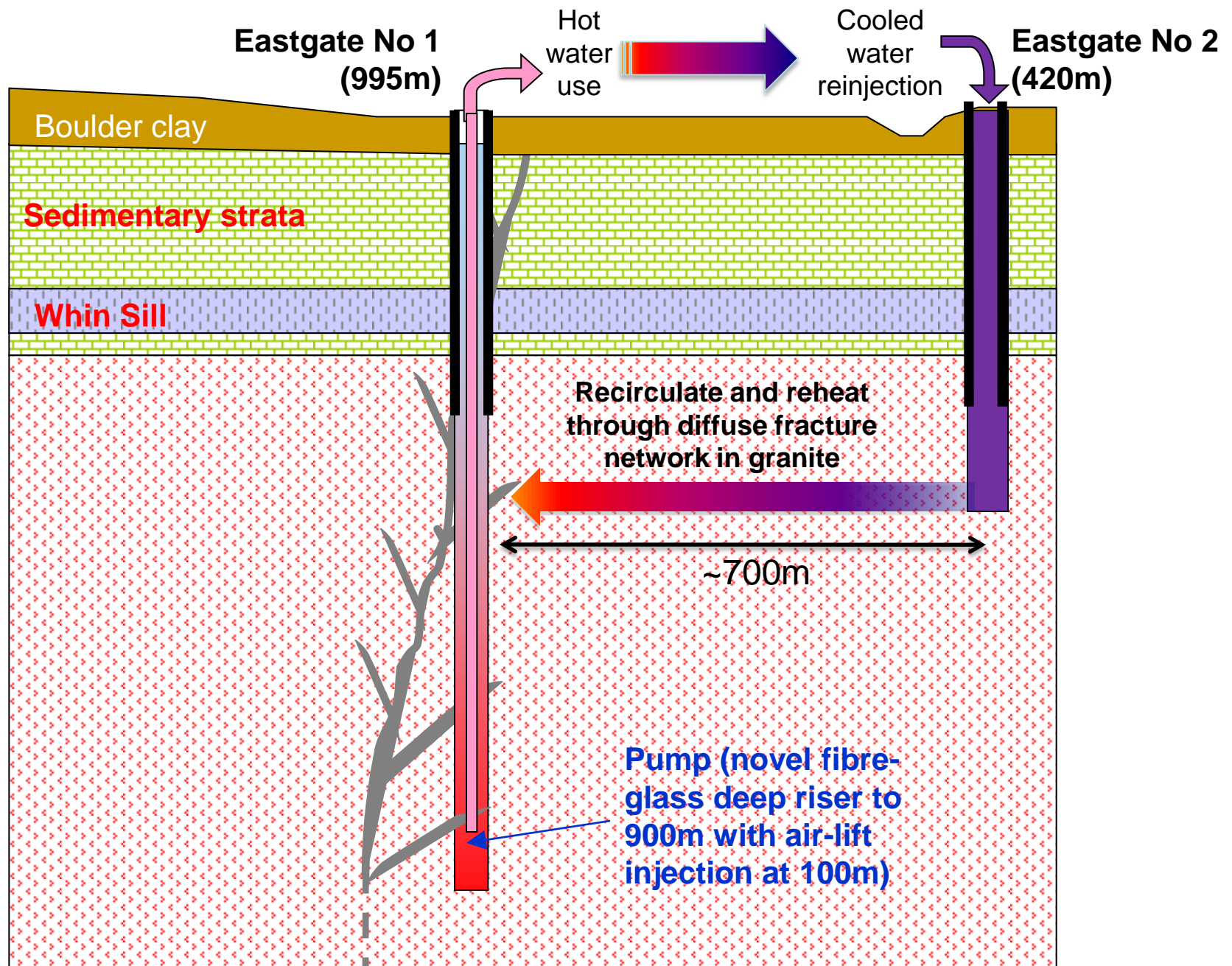
# Eastgate Phase 2: 2010

- Drilling Eastgate No 2
- Fitting-out Eastgate No 1 for Productive Use

DECC Deep Geothermal Challenge Fund competition, November 2009  
£461K awarded to Newcastle University-led bid (also involved PB Power and Durham University)







**Production cycle concept**

# Drilling of Eastgate No 2 - commenced 19<sup>th</sup> February 2010





# Drilling of Eastgate No 2

- Located ~300m N of Slitt Vein
- Major challenges in drilling and grouting unexpected **major** karst in Carboniferous overburden
  - Planned 6-week work plan ended up taking 16 weeks
- Eastgate No 2 finally completed at 420m (~ 140m into granite)
- Granite was relatively low permeability (as I expected)
  - Useful evidence of structural affinity of high permeability found in Eastgate No 1

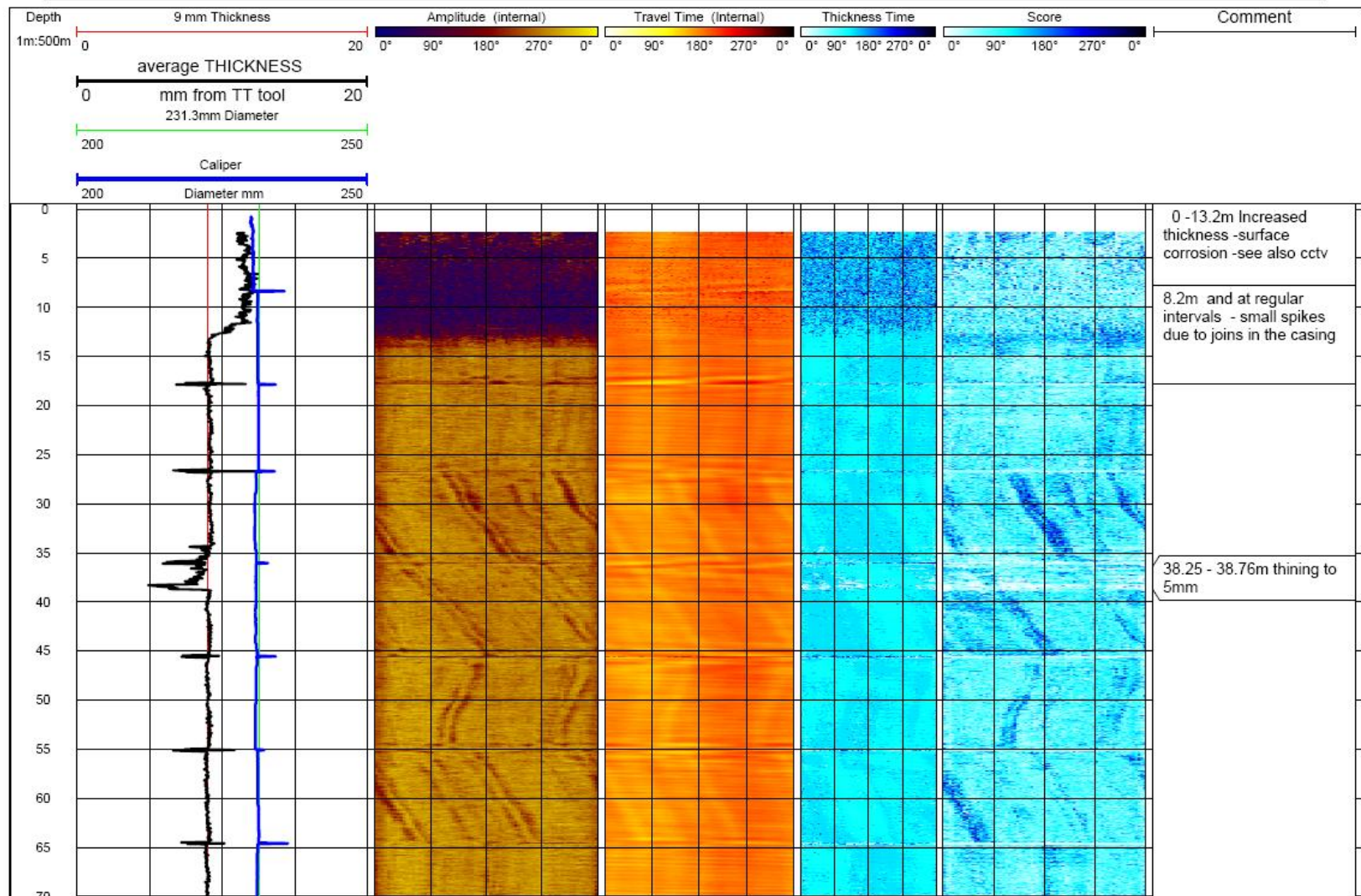


# Fitting-out Eastgate No 1 for productive use

- Step 1: inspection survey (checking for corrosion of mild steel casing):
  - Geophysical and CCTV logging
  - Revealed negligible corrosion risk (due to lack of O<sub>2</sub> ingress and freshwater leakage into shallower runs of casing)
- Step 2: fit-out borehole for production pumping:
  - Standard pumping approaches disfavoured by need for permanent packers, corrosion worries and motor performance issues
  - Rest water level is shallow; favours novel approach based on air-lifting using 900m GRP riser



# Geophysical condition survey of Eastgate No 1 cased interval (0 – 403m)



# Installing GRP riser to 900m





# Brief performance test of GRP riser system after installation

- Purpose:
  - to evaluate any beneficial effect on produced water temperature
  - to see if GRP riser introduces significant turbulent upflow head losses
  - to give stakeholders an opportunity to experience warm waters first-hand

# Performance testing GRP riser system





# Performance testing GRP riser system

- Pumping rate 34 m<sup>3</sup>/hr  
cf 37 m<sup>3</sup>/hr in Phase 1 open hole test
- Drawdown after 46 mins: 0.85m  
cf eventual drawdown of about 0.25m in Phase 1 open hole test
- Specific Capacities:
  - ~ 3520 m<sup>3</sup>/d/m drawdown without GRP riser
  - ~ 960 m<sup>3</sup>/d/m drawdown with GRP riser
  - turbulent upflow losses are significant, but well so productive still don't matter



# Performance testing GRP riser system

- Water temperature reached maximum of about 37°C after about 15 minutes (cf maximum of 27°C in Phase 1 test)
- Conductivity climbed steadily from about 0.25 mS/cm at start of test to 80 mS/cm after 20 mins
- In later parts of test, breakthrough of water from 411m fracture zone was detected, taking temperature back to about 30°C and conductivity back to 68 mS/cm (i.e. same as in Phase 1 and 2 tests)





# Eastgate Geothermal Spa

## *the first iteration*



# Future Geothermal Energy Use at Eastgate



WEARDALE TASK FORCE



EASTGATE RENEWABLE ENERGY VILLAGE

Revision E: March 2009  
February 2008  
WVD001 / 041  
1:1,000@A0 / 1:2,500@A2  
0 100m

David Lock Associates  
Town Planning and Urban Design



## **Future Geothermal Energy Use at Eastgate**

### Initial proposals – direct use:

- Geothermal spa – first genuine natural thermal water spa in UK since the Romans built Bath!
- Tilapia (cod replacement) fish farm
- Sports shoe manufacture
- Other commercial and residential space heating

## **Future Geothermal Power Generation at Eastgate**

- Will require:
  - further drilling to 2.5 km or more - could re-enter Eastgate No 1 or No 2
  - construction and use of a binary power plant
- 66 KVa National Grid connection already at site

# Geothermal upon Tyne?



# Newcastle – the UK's most sustainable large city

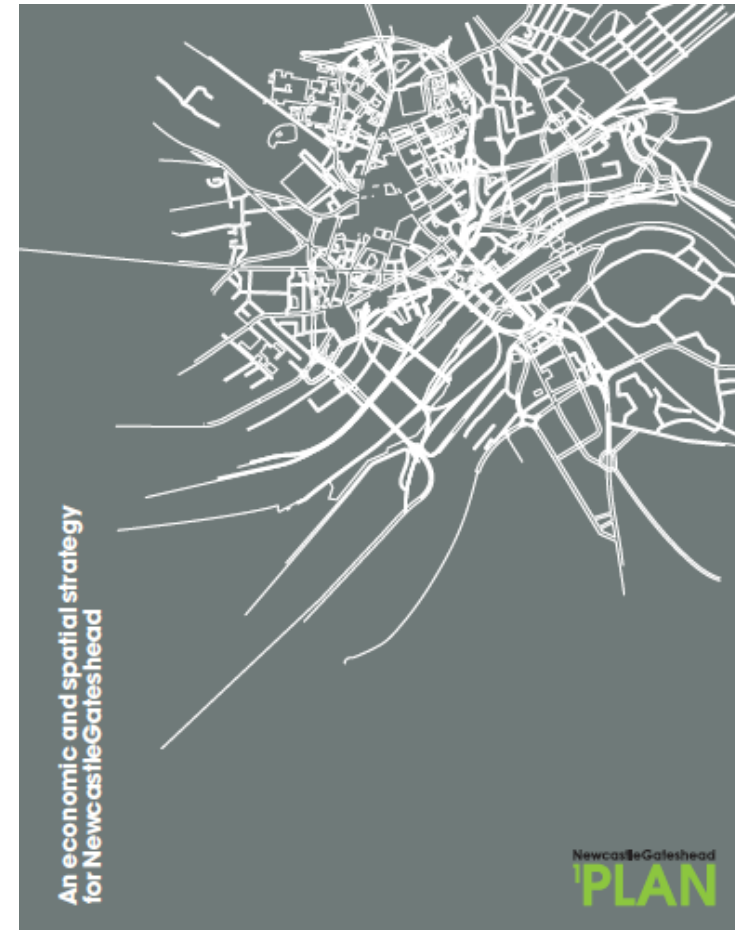
- 'Forum for the Future' league tables
- Compare the performance of the UK's twenty largest cities
- Newcastle 1<sup>st</sup>:
  - Nov 2009
  - Nov 2010



# Not resting on laurels:

## NewcastleGateshead 1Plan

- 1Plan sets forth a 20-year vision for NewcastleGateshead to become a great northern European city, through pursuit of a programme of 'sustainable urbanism'
- The urban core will be transformed on a sustainable basis
- The Twin Cities' knowledge economy will be expanded, with associated skills development and talent attraction
- Newcastle University is crucial to this programme, and is a primary partner in one of the principal vehicles for it: Newcastle Science City



### NewcastleGateshead 1Plan Economic & Spatial Strategy



# Transforming the urban core: NewcastleGateshead as an Urban Laboratory

- “*Act local, think global*”: Newcastle University researchers are working strategically with civic partners to develop exportable innovations to achieve sustainability in old industrial cities
- The ‘**Science Central**’ redevelopment site is one particularly coherent arena in which to do this, developing state-of-the-art research facilities, shared with industry, alongside sustainable affordable homes
- The wider urban laboratory will radiate sustainable urbanism throughout the conurbation, re-developing NewcastleGateshead as a global exemplar

# Science Central: the opportunity

- Former site of Newcastle Brown Ale brewery
- 20 acres - UK's largest city-centre redevelopment site
- Land in joint ownership: Newcastle City Council, Newcastle University, ONE
- Masterplan for 15-year site development emphasises state-of-the-art in sustainable urbanism
- Commitment to CHP site grid development, into which geothermal fits very well
- Site close to Eldon Square – UK's largest city-centre indoor mall; owners (CSC) have expressed very strong interest in using geothermal CHP





# Science Central – sustainably co-locating engineering science with industry

## Efficient Use of Energy



Minimal energy use



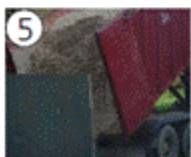
zero carbon energy



Resilient to climate change



zero carbon energy



Energy security



Net Carbon neutral



## Ecologically friendly



Low noise environment



Sustainable drainage



quality green spaces



Improved biodiversity



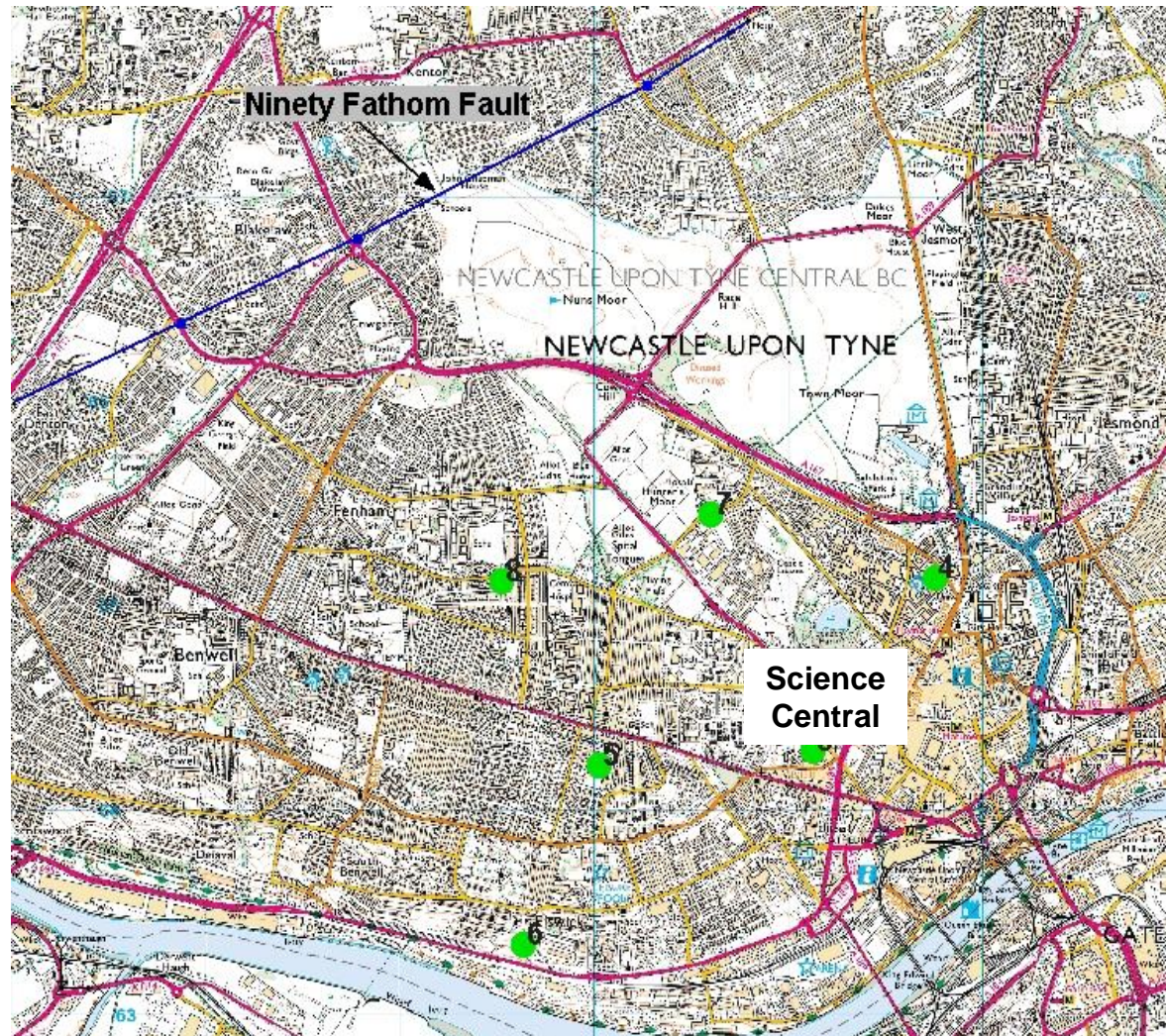
Community involvement



Good air quality



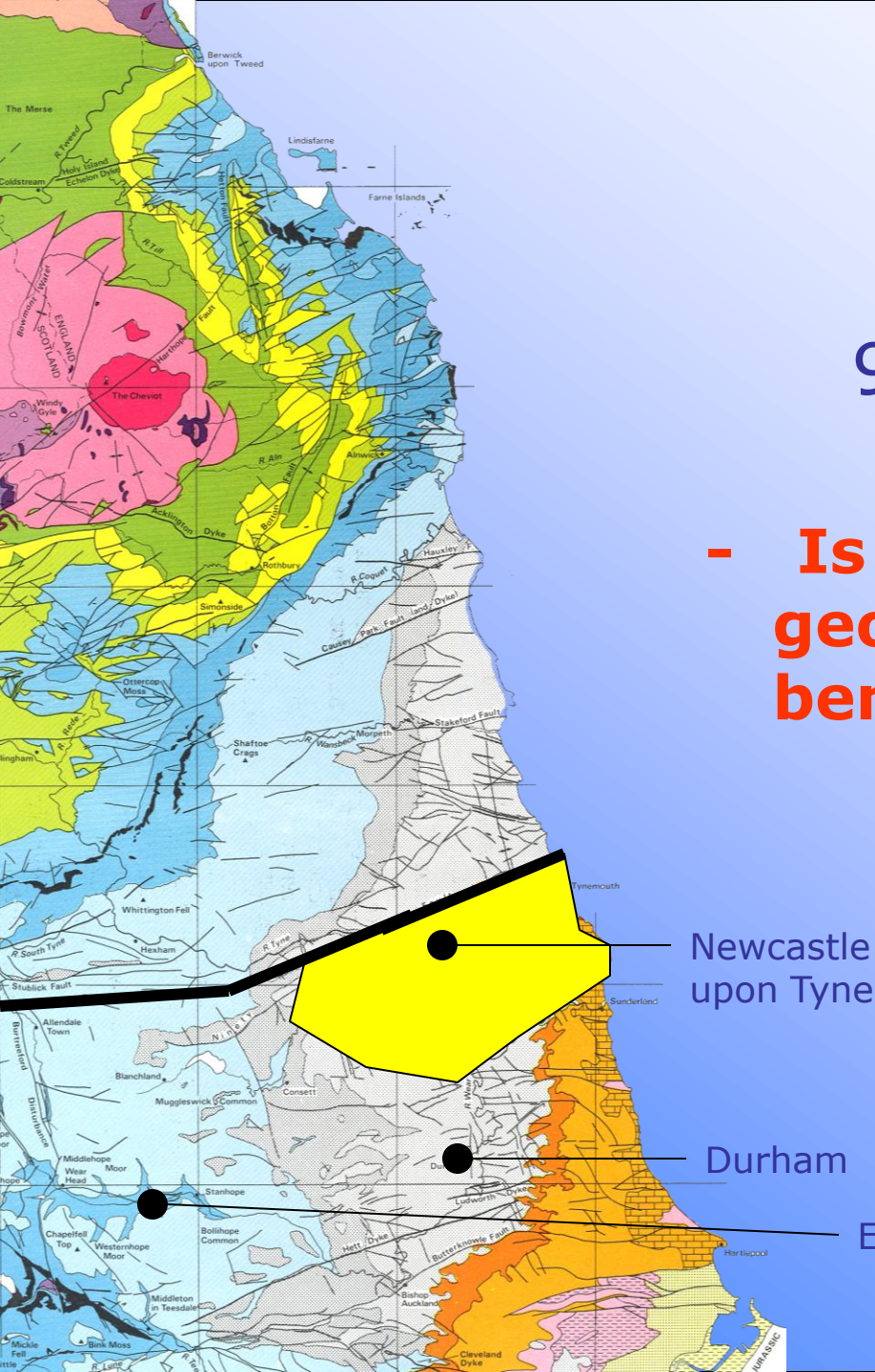
# Science Central - location





## 90 Fathom Fault

- **Is there a major geothermal prospect beneath urban Tyneside?**

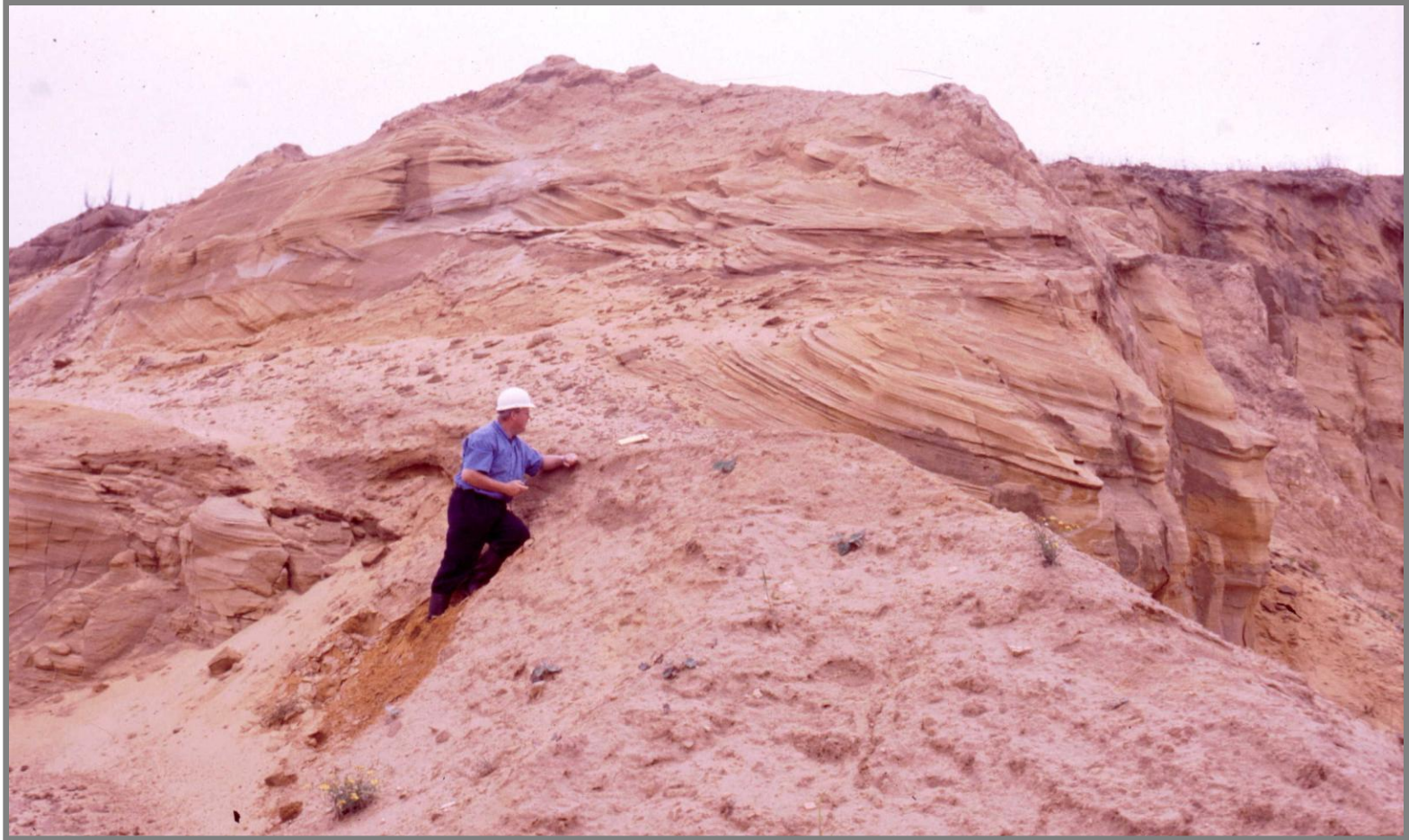


## **Target: 2000 m depth in the footwall splays of 90 Fm Fault zone**

- Ninety Fathom Fault System surface trace strikes ENE through urban Newcastle
- Evidence of ancient and recent hydrothermal circulation in main fault and footwall splays:
  - BaCl brines in Rising Sun and Backworth Collieries, North Tyneside ( $\leq 1.8$  Ml/d pumped until 1978)
  - Barite cementation of Basal Permian Sands at Cullercoats
- Why 2000m depth? To establish geothermal gradient, prove any permeable formations accessing fault laterally at depths of interest, and maximise chances of intersecting splay-faults



# Basal Permian Sands – usual uncemented state



Crime Rigg Quarry, Sherburn, Co Durham

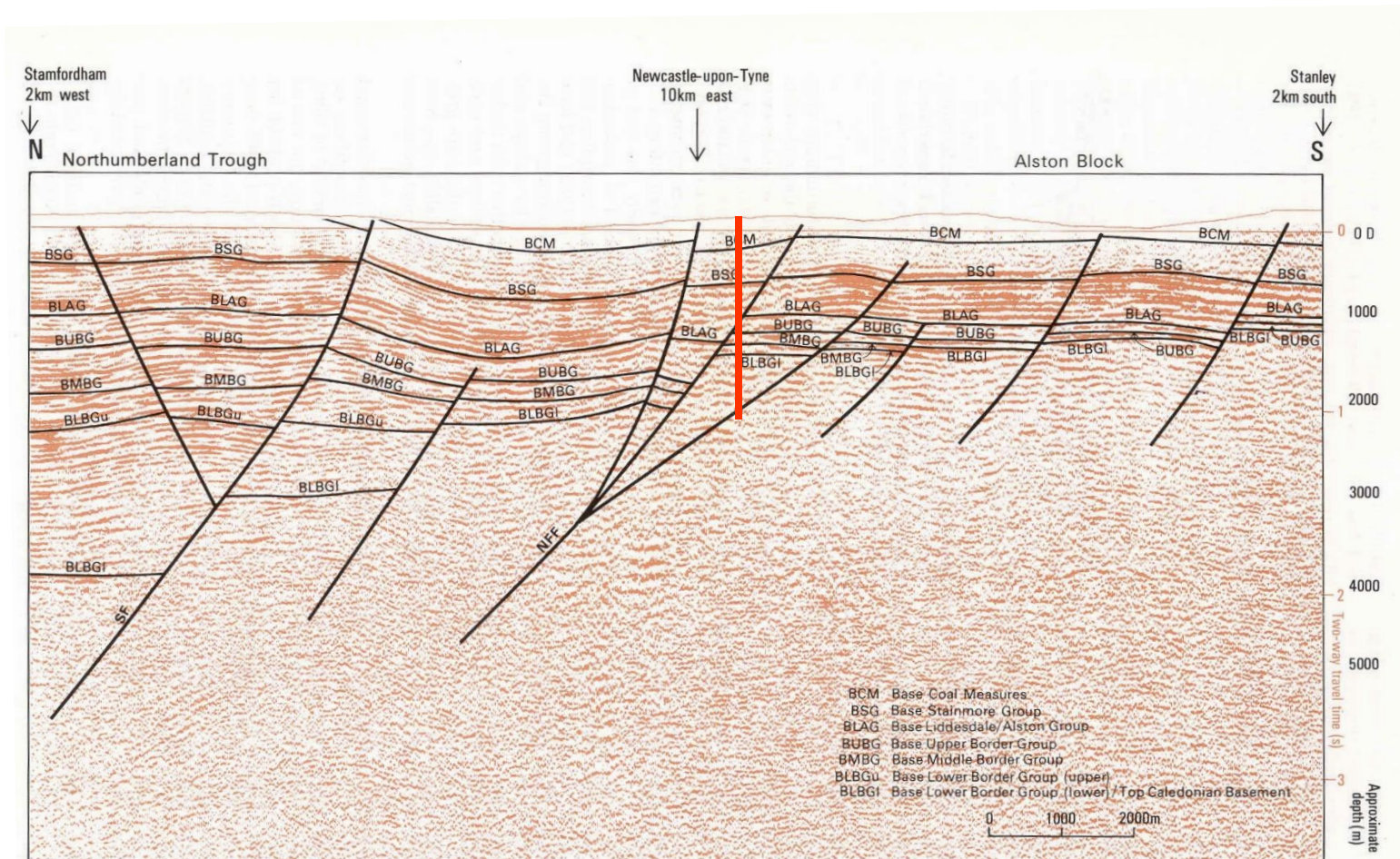
# Basal Permian Sands – solidly cemented with barite along 90 Fm Fault



Cullercoats Bay from the Dove Marine Lab



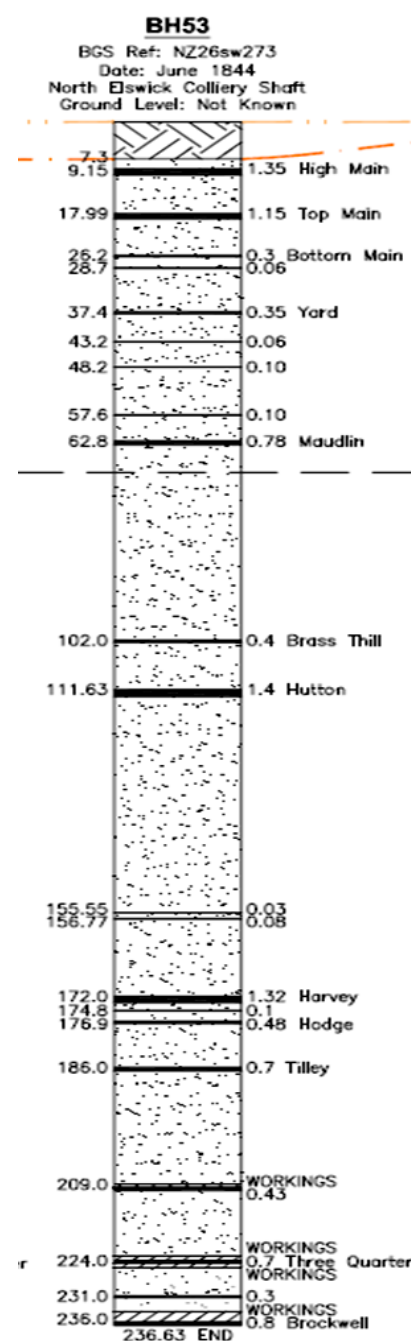
# Splays as plays



Seismic profile source: BGS

Talk to SPE, London, 18<sup>th</sup> January 2011

# Science Central – geology proven to date (first 236m)





# Next steps

- £0.9M drilling programme commencing January 2011: 2 km vertical hole to be drilled and geophysically logged in coming months
- Funded jointly by Science City partners (£500K) and **DECC Deep Geothermal Challenge Fund Phase 2** (£400K)
- Scientific direction: Newcastle and Durham Universities

# Conclusions

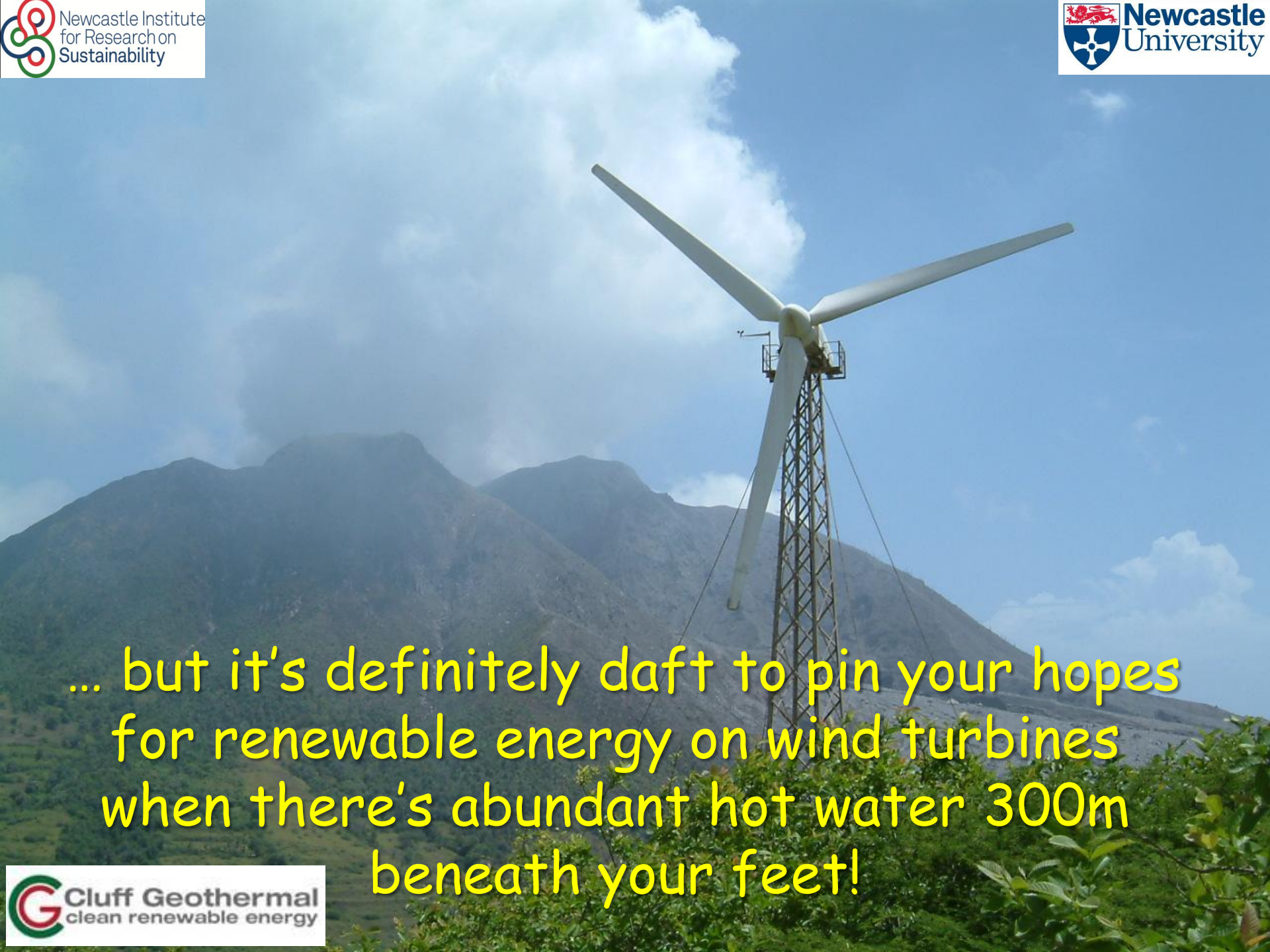
- North East England is proving to be a fruitful subsurface laboratory for the pursuit of new paradigms in deep geothermal energy:
  - Deliberately targeting high natural permeability in radiothermal granite
  - Targeting localised convection along major faults in areas of high geothermal gradient
- Taken together with exciting developments in Cornwall and Scotland, this represents real promise for a future boom in deep geothermal in the UK



*Is suarach uisge teth a  
shireadh fo chloich fhuair*

*It's daft to look for hot  
water beneath a cold  
stone*

... or is it?



... but it's definitely daft to pin your hopes  
for renewable energy on wind turbines  
when there's abundant hot water 300m  
beneath your feet!



# Thank you

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