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Dear members,

We had a great annual Golf Tournament a week ago and I would like to thank the sponsors and your participation. Particularly, I would like to thank Keith Kostelnik for holding yet another great event. On the other note, we had a very well-attended talk by Jeff Jones in our general section meeting in September. Jeff Jones is a distinguished SPE member and has significantly contributed to SPE over the years. We would like to sincerely thank him for his contributions to our local section and wish him a wonderful retirement. Please take a look at his note on the benefits of SPE membership in upcoming pages in the newsletter.

This Month, we are pleased to have distinguished lecturer Ding Zhu from Texas A&M university giving a talk on Using *Downhole Fiber Optic Temperature Sensing Technology to Monitor, Control and Improve Well Performance*. In addition, we have a few training classes coming up in October and you still have time to enroll if the courses are relevant.

One more time, I would like to remind the members on 2019 Western Region Meeting, that will be held in San Jose April 22nd to the 25th next year. If you would like to get more information please take a look at this link (https://connect.spe.org/goldengate/western-regional-meeting-2019). The deadline for paper submission is October 25th.

Lastly, I would like to let you know that I will be resigning as the section chair due to job change and moving out of California for now. Tom Hampton will be replacing me as the next section chair. Tom has been serving the local section for longer than 8 years and I would like to thank him for stepping up one more time to serve the local section. It has been truly a pleasure for me to serve the local section for the last 6 years I lived in Bakersfield. I learnt a lot from the volunteers and professionals in SJV section. Being an active SPE member has been very rewarding to me and I encourage members to volunteer and help the local section.

Sincerely

Reza Ardali
Using Downhole Fiber Optic Temperature Sensing Technology to Monitor, Control and Improve Well Performance

Monday, October 22, 2018 @ 11:30 AM

Petroleum Club 12th Floor – 5060 California Avenue, Bakersfield

Speaker: Ding Zhu, Professor at Texas A&M

Reservations: RSVP by October 18th to avoid walk-in payments

Pay Online: Online Payment Link

Or Email Tom Hampton at thampton@sentinelpeakresources.com

Abstract

Downhole sensing technology today provide engineers continuous measurements for flow condition diagnosis. The measurements include temperature, pressure, acoustic, and strain, with distributed temperature sensors (DTS) and distributed acoustic sensors (DAS) being more commonly used compared with other measurements. Since the optical fiber technology introduced to the industry, it has advanced dramatically. Many field applications have been proven effective and beneficial. From downhole flow condition characterization, we can diagnose flow problems, monitor, control, and optimize producing and injecting well performance, monitor well stimulation, both matrix acidizing and hydraulic fracturing, and optimize treatment designs. There are rich field application examples to show the potential of the technology. One of the keys of applying downhole sensing technology is to develop models and methodologies to interpret the sensor measurements. This is challenging, because from data collection and processing, to model development, to invert the measured parameters to flow profiles, it is extremely mathematical and computationally intensive. In this lecture, we will review current status of downhole sensing technology, explain the available models and approaches for interpretation, and present field application examples including production profiling, horizontal well flow control, matrix acidizing optimization and multi-stage hydraulic fracture diagnosis. The lecture is based on publications by the author and other SPE publications. The lecture illustrates the power of DTS as a tool for production problem diagnosis and well performance optimization.

Ding Zhu is a Professor at Petroleum Engineering Department at Texas A&M University. She holds a BS degree in mechanical engineering from the University of Science and Technology, Beijing, China, a MS and PhD degree in Petroleum Engineering, both from the University of Texas at Austin. Her research areas are production engineering, well stimulation, intelligent well modeling and complex well-performance optimization. Dr. Zhu is an author of more than 150 technical papers, a co-author of text book, Petroleum Production Systems (2nd edition), and a co-author of a SPE book, Multilateral Wells. She has been a committee member and chairperson for many conferences and events with Society of Petroleum Engineers and is currently an associate editor for SPE Production and Operation Journal. She is a Distinguished Member of SPE.
Essay on the Importance of SPE

I thank Tom Hampton for allowing me to give a technical presentation at the September SPE luncheon. It is an honor to be asked to do this. At the meeting I mentioned that this was likely the last formal participation I will have with the society before I retire this winter. I toyed with the idea of waxing philosophical at that time but decided to let the folks get back to work and send my thoughts in this essay.

At the meeting Tom presented a few statistics on the participation in SPE in the San Joaquin valley and urged members to recruit new members and increase their participation in the society. I want to expound on that.

Looking back on my career as Tom was reading my resume during my introduction before the lecture, I was struck by the big list of SPE recognitions he read. I want to stress, those were not due to SPE seeking me out and showering recognition on me. Rather they are the result of my overt decision to participate in the society as much as possible during my career. The recognitions are the natural by-product of participation.

There are two main pieces of advice I give to young engineers just entering the profession. The first is YOU are responsible for managing your career. Each individual is a small business and his product is himself. No one else is responsible for his success, neither should they be. Your company gives you a fair day's wage for a fair day's work, you are even at the end of each day. Your job is to make yourself stand out as a value-added asset so your employer cannot live without you. Consider the classic example of putting pegs in holes, round into round, square into square, etc. When you are hired out of school your employee assigns you a job of putting pegs in holes. If you are diligent and hard-working, you get really good at putting the pegs in the proper holes and a good employee. That isn’t enough. In the final analysis when times get tough peg stuffers are common; more peg stuffers are available when needed, you become expendable.

Your job is to become unexpendable. Fortunately, I have found over the years this is doable. I contend that no matter what the task, there is ALWAYS a better way to do it. The exceptional, unexpendable employee who is aggressively marketing his product is always looking for that better way. Back to the peg metaphor, the unexpendable employee might ask, “Why are we filling the holes with pegs? Might there be something better that is cheaper, easier and more reliable to fill the holes such as a liquid, a slurry, or thermal setting resin?” The engineer who approaches his job like that becomes a high value-added employee who the employer will do everything possible to keep. Both entities benefit from that extra effort.

That leads directly to the second vital piece of advice I give; participate in SPE. Participation (NOT just membership) in SPE is the absolute best way to promote your product. We already established in a paragraph above that you are an exceptional peg replacer, take the time to write an SPE paper about your work. Being published is the number 1 product advertisement vehicle plus I always found writing a paper solidifies my understanding of the topic. The best way to learn something is to teach it!

ALWAYS look for a way to volunteer to serve at a regional meeting. In my 44 or so years, I think I have served in at least 35 Western Regional meetings; Program Chairman, Program Committee member, presenting a paper, etc., I always strove to do something. Not only does it aid your colleagues put on a beneficial conference, your product is getting valuable advertising, and the networking that always comes with volunteering is invaluable to career management, especially when times get difficult. If people know your name and have seen you work, you rise many notches on their good-guy list.

The local section also has many ways to serve, again you benefit from the exposure while the society is buoyed up providing a great marketing tool for advertising your product. SPE International too has many ways to serve. I have been on the editorial review committee for at least half my career. Not only does it keep my name floating around, I also learn a lot by being exposed to lots of technical papers I might have missed had I not been asked to review them. I have replaced many pegs just taking advantage of the efforts of other engineers in their technical papers!

In summary, PLEASE don’t think that requests to serve in SPE are meaningless, boiler-plate platitudes. On the contrary, SPE is a priceless vehicle for promoting yourself and managing a great career. Don’t let it slip by.

Jeff Jones 9/14/2018
Call for Papers

SPE Western North America Regional Meeting – 2019

“Thriving Through Change; Innovation, Analytics, and Sustainability”

April 22 to April 25, 2019

Venue: DoubleTree Hotel, Silicon Valley, San Jose California

The Golden Gate Section of the Society of Petroleum Engineers invites the submission of proposals for papers to be presented at the 2019 SPE Western North America Regional Meeting. The meeting will provide an opportunity for operators, suppliers, contractors, and technology and service company personnel to network and share ideas, innovative solutions and information about optimizing operations and economics. Proposals are sought for papers sharing fundamental/applied research, technical innovations, practical applications, case histories and lessons learned. Topics of interest include but are not limited to:

Data Analytics
- Machine Learning in the Oil Field
- The Digital Oilfield and Utilization of Big Data

Drilling
- Well Interventions
- Coiled Tubing Drilling

Completions
- Formation Damage Evaluation and Mediation
- ICDs and other Advanced Completion Technologies

Production and Operations
- Heavy Oil & Thermal Recovery
- Facility Integrity and Operating Life Extension
- Enhanced Oil Recovery Techniques & Technology

Health, Safety, Security, Environment, and Social Responsibility
- Regulatory Compliance in a Changing World
- Fracture Gradient Compliance in California
- Digital Security – Concerns and Solutions

Management and Information
- Risk Assessment and Mitigation
- The Digital Oilfield and Utilization of Big Data

Projects, Facilities and Construction
- Water Treatment, Beneficial Use, Recycle, Disposal Options
- Mature Field Optimization & Operations
- Pipeline Operations and Maintenance
- Steam Generation and Injection

Reservoir Description and Dynamics
- Reservoir characterization using static and dynamic data
- Modelling Excellence: Reservoir performance and monitoring
- Low Salinity Water Flooding

General Topics
- Unconventional Resources
- Geothermal Resources and Operations
- Case Histories / Lessons Learned
- Technology: Innovations, Trials, and Implementations


Complete technical papers will be included in the SPEI Online library OnePetro, a multisociety library that covers a broad range of E&P literature. Attendees will have full-forever access to papers presented at this conference. For information and advice on authoring an SPE paper, see http://www.spe.org/authors/papers.php and http://www.spe.org/authors/resources/. For the paper policy of the conference, see http://www.spe.org/events/papers/policies.php.
**SPE SJV - Training Opportunities for 2018**

Local SPE section is planning to ramp up training classes in Bakersfield for the rest of 2018 and upcoming year. SPE is partnering with various courses providers in order to bring high quality learning opportunities to Bakersfield at the lowest possible cost for participants.

** Details for classes are to come during the year and all dates are tentative.

** Classes execution will depend on enrollment the sooner you enroll and/or can commit, the more trainings can be brought!

For comments and suggestions: Cenk Temizel @ CTemizel@aeraenergy.com or Gwyn Mali @ gwynmali@chevron.com

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<thead>
<tr>
<th>Course Title</th>
<th>Schedule Date</th>
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<tr>
<td>Cement Evaluation and Remediation</td>
<td>Oct.9-10th</td>
<td>2 days</td>
<td>Dr. James Smolen - SPE</td>
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<td>William (Bill) Ott - SPE</td>
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<tr>
<td>API storage tank Course</td>
<td>Oct. 23-25th</td>
<td>3 days</td>
<td>John Cornell</td>
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</table>

Course registration link:


SPE membership link: https://www.spe.org/join/

Course registration link: https://squareup.com/store/society-of-petroleum-engineers-san-joaquin-valley-section/item/introduction-to-api-storage-standards

**Survey link** https://www.surveymonkey.com/r/SXWNFH8
Please click here to complete the short survey to provide feedback to SPE SJV. Thanks

https://spe-sanjoaquinvalley.informz.net/informzdataservice/onlineversion/ind/bWFpbGluZ2luZy3RhbmNlWQ9NlAxMjY0MyZzdWJzY3JpYmVyaWQ9ODA0NTk0NzM2
“Introduction to API Storage Tank Standards”
by Mr. John Comell

Oct. 23-25th, 2018

Where: University of Phoenix, 4900 California Ave, Bakersfield, CA 93309

Dear SJV SPE Members,

The SPE is pleased to announce an Introduction to API Storage Tank Standards course in Bakersfield on the 23-25th October 2018. (University of Phoenix, 4900 California Ave, Bakersfield, CA 93309)

This is an intensive three-day course which is designed for Facility Engineers, Project Engineers, operating personnel and contractors responsible for the design, construction, inspection, maintenance, regulatory, compliance, and operation of both large and small above ground storage tanks.

The cost of the course will be $1,950 for SPE members and $2,250 for non SPE members. Registration is required by 10th October. (SPE annual membership is $90)

Course registration link: https://squareup.com/store/society-of-petroleum-engineers-san-joaquin-valley-section/item/introduction-to-api-storage-standards

SPE membership link: https://www.spe.org/join/

Class time will be 8 am to 5pm. Lunch will be provided. Registration starts at 7:45 am

For additional information, please contact Gwyn Mali (gwynmali@chevron.com) or Cenk Temizel (CTemizel@aeraenergy.com).

Regards,

SJV SPE Continuing Education

Course Outline:


2) Day two: Existing Tank Evaluation (API-653) – Introduction to tank failures, Brittle fracture, Inspection drivers and considerations, Inspection types and schedules, Safety concerns around tanks, Failure (corrosion) types, etc.
3) Day three: (API - 12F and 12B) Tank Materials, Design, Fabrication of field production tanks.

**Instructor:**

Mr. John Cornell is the owner of H.I.R. Technical Services, a well-recognized tank consulting firm for storage tank design, fabrication, construction, inspection, and repair. Mr. Cornell has been The Senior Training Provider for The USDOT for PHSMA as relating to Large Breakout tanks since 2001 and is an expert on above-ground storage tanks.

LinkedIn profile here: [https://www.linkedin.com/in/john-cornell-3a2b8346/](https://www.linkedin.com/in/john-cornell-3a2b8346/)

*Instructor substitutes may be required.*
Dear SJV SPE Members,

The SPE is pleased to announce a Cement Evaluation and Remediation course in Bakersfield on the **9-10th October 2018**. (Aera Academy, Room CC38, 10000 Ming Avenue, 93311 – Use visitor entrance and parking)

This is a two-day training course that will focus on detection of fluid channels, voids and leaks, and their effective repair. The course is designed for: drilling and completion engineers, field supervisors, petroleum engineers, and geologists.

The cost of the course will be $1,400 dollars for SPE members and $1,800 for non SPE members. Registration is required by 25th Sept. (SPE annual membership is $90)


SPE membership link: [https://www.spe.org/join/](https://www.spe.org/join/)

Class time will be 8 am to 5pm. Lunch will be provided. Registration starts at 7:45 am

For additional information, please contact Gwyn Mali (gwynmali@chevron.com) or Cenk Temizel (CTemizel@aeraenergy.com).

Regards,

SJV SPE Continuing Educa-
Cement Evaluation and Remediation

by James J. Smolen and William K. (Bill) Ott

Oct. 9-10th, 2018

Where: Aera Academy CC38 - 10000 Ming Avenue, 93311 Bakersfield, CA

CEUs

1.6 CEUs (Continuing Education Units) will be awarded for this 2-day course.

SPE reference:

Instructors

James J. Smolen has more than 30 years of experience in cased hole well logging, applications, related research, and training. He began in the oil industry in 1970 with Schlumberger and since 1980, has been an officer and director of Petroleum Computing, as well as an international consultant and trainer. He has numerous publications to his credit, including the 1996 PennWell text, *Cased Hole and Production Log Evaluation*. Smolen was a Distinguished Lecturer for SPE and SPWLA. He holds a BS from Northwestern University, and earned his MS and PhD degrees from the University of California, Berkeley.

William K. (Bill) Ott, PE is an independent, international petroleum consultant based in both Houston and Singapore and a registered professional engineer in Texas with more than 40 years of well completion and workover experience. He was an SPE Distinguished Lecturer in 2007–2008 and has conducted technical petroleum industry courses worldwide. He has written numerous technical papers relating to well completions and workovers, and is coauthor of the popular *World Oil Modern Sandface Completion Practices Handbook* and *World Oil Downhole Remediation for Mature Oil & Gas Fields Handbook*. Ott holds a BS in chemical engineering from the University of Missouri.
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- Candidate should have 5 years’ experience in production or reservoir engineering applications.
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**Land Technician (Bakersfield):**

- Candidate should have 2 years’ experience with Oil and Gas exploration and production Land or Land Administration Department, oil and gas brokerage firm, or oil & gas legal firm
- High School Diploma or GED equivalent required; college preferred

**Environmental Health & Safety Manager (Bakersfield):**

- Candidate should have 5 years of experience in industrial EH&S or in CA Oil & Gas related job preferred.
- Associates degree/technical certification preferred or equivalent combination of technical training and/or related experience.

**Evaluations Reservoir Engineer (Denver, CO):**

- Candidate should have 10 years of experience with heavy oil thermal recovery.
- BS in Engineering and be familiar with Oil & Gas economic software.

**HOW TO APPLY:**

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A Note from Guillaume Moog, SJV-SPE Membership Chair

The Society of Petroleum Engineers is not just for engineers! Below is a quick list of some of the benefits a membership offers:

Member Benefits
- Conference and Workshop Discounts – for technical knowledge and interaction
- Technical Papers and Libraries – access to OnePetro, largest online technical library
- Career Advancement – Leadership and volunteer opportunities, Career Center for tools
- Purchases – discounts on insurance, car rental, Lands’ end Business Outfitters
- Use Membership Icon in emails
- ...

Membership includes one SPE Local Section: San Joaquin Valley (SJV) Section of SPE, sjv.spe.org

It’s time to renew: by keeping your membership, you will still be on our distribution list for networking, newsletters, seminars, training, and have access to helpful information and resources to help you thrive.

But please share the goodness and pass to coworkers who aren’t members yet.

Join/Renew online: www.spe.org/join

Dues for United States are $110/year membership + $20 Entrance fee (Student and recent graduates discounts available)

Former Member? Look at http://www.spe.org/join/reinstate.php

SPE still offers resources for people in transition:

Members in Transition Toolkit: http://www.spe.org/members/transition/

Unemployed people can still renew their SPE membership through the Dues Waiver program. To qualify for a dues waiver, visit (http://www.spe.org/join/options.php):

Keeping your membership will help you get information from the SJV SPE section on future networking opportunities.
Advertise with us and reach out to hundreds of oil and gas local professionals in Kern County.

Monthly newsletter and website advertisement:

Your advertisement will be placed in the monthly newsletter and our website.

Online Payment Link. See the rates next page...

Technical meetings sponsorship:

Your business name will be included in our email blasts, newsletter and a brief introduction before the technical event.

Online Payment Link. See the rates next page...

Networking events sponsorship:

Your business name will be included in our email blasts and the newsletter. You also have the chance to advertise your business in the networking event.
**Company Information**

<table>
<thead>
<tr>
<th>Company:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address:</td>
</tr>
<tr>
<td>City, State, Zip Code:</td>
</tr>
<tr>
<td>Phone:</td>
</tr>
<tr>
<td>E-Mail Address:</td>
</tr>
<tr>
<td>Contact Name:</td>
</tr>
<tr>
<td>Date of Request</td>
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**Monthly Advertising Rates (Check One)**

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate ($)/Month</th>
<th>Size, Inches</th>
</tr>
</thead>
<tbody>
<tr>
<td>□ One Business Card Size</td>
<td>25.00</td>
<td>2 x 3.5</td>
</tr>
<tr>
<td>□ Two Business Card Size</td>
<td>50.00</td>
<td>4 x 3.5</td>
</tr>
<tr>
<td>□ Three Business Card Size</td>
<td>75.00</td>
<td>6 x 3.5</td>
</tr>
<tr>
<td>□ Four Business Card Size</td>
<td>100.00</td>
<td>8 x 3.5</td>
</tr>
<tr>
<td>□ ½ Page, One Column</td>
<td>125.00</td>
<td>10 x 3.5</td>
</tr>
<tr>
<td>□ ½ Page, Two Columns</td>
<td>125.00</td>
<td>5 x 7</td>
</tr>
<tr>
<td>□ Six Business Card Size</td>
<td>150.00</td>
<td>6 x 7</td>
</tr>
<tr>
<td>□ Full Page</td>
<td>250.00</td>
<td>10 x 7</td>
</tr>
<tr>
<td>□ General Section Meeting</td>
<td>250.00</td>
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</table>

**Advertisement Order**

<table>
<thead>
<tr>
<th>Ad Size:</th>
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<tbody>
<tr>
<td>Start Date:</td>
</tr>
<tr>
<td>One Month Cost:</td>
</tr>
<tr>
<td>Months to Run:</td>
</tr>
<tr>
<td>Paid in Full:</td>
</tr>
<tr>
<td>Total Due:</td>
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<tr>
<td>Payment Link</td>
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Payment Link

We offer a 10% discount off the above prices, for 6 months and a 20% discount for 12 months. If possible, please provide payment at time of placing advertisement. Please make checks payable to: “San Joaquin Valley Section of SPE”

**Special Instructions:**

Please send camera ready art work or business card for ad and this form to:

Jessica Powell, Newsletter Editor JPowell@KAPPetro.com